

DE Kentucky NATURAL GAS Activity

August 31, 2017

	Woodsdale		
	NATURAL GAS		
	<u>MCFS</u>	<u>MBTUS</u>	<u>DOLLARS</u>
BALANCE BEGINNING	-	-	\$ -
ADDED DURING MONTH:			
CM Total Estimate	16,439.69	16,900	\$51,365.00
PM Estimate REVERSAL	(113,380.35)	(116,555)	(413,482.00)
PM ACTUAL	113,380.35	116,555	\$413,482.00
TOTAL PM TRUE-UP	(0.00)	-	\$ -
TOTAL RECEIPTS	16,439.69	16,900	51,365.00
TOTAL CONSUMPTION:	16,439.69	16,900	51,365.00
ENDING INVENTORY:	-	-	-

A
B
C

To J/E

OTHER PM TRUE-UPS INCLUDE REVISED INVOICING, ETC FOR EARLIER THAN PRIOR MONTH

CM SUMMARY WP1

Gas Charges

Estimate

Accounting Period Aug 2017

Gas Activity Aug 2017

Counterparty	Invoice #	Station			
		MCFS	MBTUS	Woodsdale Dollars	
Gas Purchases					
Sequent		16,439.69	16,900	\$51,365.00	A
Total Gas Purchased		16,439.69	16,900	\$51,365.00	
Transportation					
Texas Eastern				\$0.00	B
Total Transportation			-	\$0.00	
Total Station Charges		16,439.69	16,900	\$51,365.00	To J/Entry

CM ESTIMATE

A

De Leon, Eric

From: Hardy, Sherry L
Sent: Friday, September 01, 2017 8:07 AM
To: Thompson, David; Yu, Amy C; Burnside, Scott; Haley, Cathy L; Russell, Sandy; Dixon, Aaron; Swez, John; Manning, James B; Hanne, Brad; De Leon, Eric
Subject: August Gas Estimates for DE Kentucky

DTE Energy Trading*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Sequent Energy Management*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	Sequent Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	16,900	\$51,365.00	\$0.00	\$51,365.00	DEK
Totals	0	16,900	\$51,365.00	\$0.00	\$51,365.00	DEK

Tenaska Marketing

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	Tenaska Marketing	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

NJR Energy*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	NJR Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

ExelonGenerationCo*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	Exelon Generation	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Range Resources-Appa *

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	Range Resources	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Eco-Energy*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	Eco-Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Direct Energy Business Mrktg*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	Direct EnrgBusMrktg	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

BP Energy Co*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	BP Energy Co	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

EDF Trading*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	EDF Trading	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

*No spreadsheet supplied by the counterparty, so no Total Burns amount.

File Message McAfee E-mail Scan Adobe PDF

Ignore Delete Reply Reply All Forward Meeting IM More

Junk Delete

flights To Manager Team E-mail

Rules OneNote Actions

Mark Unread Categorize Follow Up

Translate Find Related Select

Delete Respond Quick Steps Move Move Tags Editing Zoom

Follow up. Start by Thursday, August 31, 2017. Due by Thursday, August 31, 2017.

From: Manning, James B Sent: Thu 8/31/2017 10:09 AM
 To: Hardy, Sherry L; Hanne, Brad; De Leon, Eric
 Cc: McCluskey, Edward D; McClay, Jim; Kunkel, Richard M; Shafer, Greg
 Subject: August Pipeline Estimates

Below are the Pipeline Estimates for August (Does not include any demand charges). Please let me know if you have any questions.

James

Pipeline	Station	Estimate
TETCO	Madison	\$ -
TETCO	Woodsdale	\$ -
TETCO	Vermillion	\$ 17,900.00
ANR	Henry County	\$ 32,300.00
PEPL	Cayuga	\$ 1,190.00
PEPL	Noblesville	\$ 7,900.00
Vectren	Cayuga	\$ 1,890.00
Midwestern	Wheatland	\$ 10.00
Midwestern	Edwardsport	\$ 5,260.00
Midwestern	Vermillion	\$ 150.00

Retention Policy: inbox (90 days) Expires: 11/29/2017

Manning, James B



Gas Charges

Estimate

Accounting Period Jul 2017

Gas Activity Jul 2017

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
DTE		3,891.05	4,000	\$12,320.00 A
Sequent		77,334.63	79,500	\$289,775.00 A
NJR		27,290.86	28,055	\$95,387.00 A
Eco-Energy		4,863.81	5,000	\$16,000.00 A
Total Gas Purchased		113,380.35	116,555	\$413,482.00
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		113,380.35	116,555	\$413,482.00 To J/Entry

CM ESTIMATE

B

De Leon, Eric

From: Hardy, Sherry L
Sent: Tuesday, August 01, 2017 7:05 AM
To: Thompson, David; Yu, Amy C; Burnside, Scott; Haley, Cathy L; Russell, Sandy; Dixon, Aaron; Swez, John; Manning, James B; Hanne, Brad; De Leon, Eric
Subject: July Gas Estimates for DE Kentucky

Follow Up Flag: Follow up
Flag Status: Flagged

DTE Energy Trading*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	4,000	\$12,320.00	\$0.00	\$12,320.00	DEK
Totals	0	4,000	\$12,320.00	\$0.00	\$12,320.00	DEK

Sequent Energy Management*

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	Sequent Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	79,500	\$289,775.00	\$0.00	\$289,775.00	DEK
Totals	0	79,500	\$289,775.00	\$0.00	\$289,775.00	DEK

Tenaska Marketing

Plant	Total	Total	Total	Agency	Total Due	
	Burns	Volumes	Dollars	Fees	Tenaska Marketing	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

NJR Energy*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	NJR Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	28,055	\$95,387.00	\$0.00	\$95,387.00	DEK
Totals	0	28,055	\$95,387.00	\$0.00	\$95,387.00	DEK

ExelonGenerationCo*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Exelon Generation	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Range Resources-Appa *

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Eco-Energy*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Eco-Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	5,000	\$16,000.00	\$0.00	\$16,000.00	DEK
Totals	0	5,000	\$16,000.00	\$0.00	\$16,000.00	DEK

Direct Energy Business Mrktg*

	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Direct EnrgBusMrktg	Operator

Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

BP Energy Co*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due BP Energy Co	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

EDF Trading*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due EDF Trading	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

*No spreadsheet supplied by the counterparty, so no Total Burns amount.

De Leon, Eric

Subject: FW: June Pipeline Estimates

From: Manning, James B
Sent: Monday, July 31, 2017 10:32 AM
To: Hardy, Sherry L; Hanne, Brad
Cc: McCluskey, Edward D; McClay, Jim; Kunkel, Richard M; Shafer, Greg
Subject: RE: June Pipeline Estimates

Below are the Pipeline Estimates for **July** (Does not include any demand charges). Please let me know if you have any questions.

James

Pipeline	Station	Estimate
TETCO	Madison	\$ -
TETCO	Woodsdale	\$ -
TETCO	Vermillion	\$42,600.00
ANR	Henry County	\$64,600.00
PEPL	Cayuga	\$ 20.00
PEPL	Noblesville	\$27,800.00
Vectren	Cayuga	\$ 660.00
Midwestern	Wheatland	\$ 990.00
Midwestern	Edwardsport	\$ 4,930.00
Midwestern	Vermillion	\$ 4,750.00

Gas Charges

Actual

Accounting Period Aug 2017

Gas Activity Jul 2017

Counterparty	Invoice #	Stations	
		Woodsdale	
		MBTUS	Dollars
Gas Purchases			
NJR	951-072017	28,055	\$95,387.00 A
DTE	2320574	4,000	\$12,320.00 B
Eco-Energy	101631	5,000	\$16,000.00 C
Sequent	3009252-1	79,500	\$289,775.00 D
Total Gas Purchased		116,555	\$413,482.00
Transportation			
Texas Eastern			\$0.00
Total Transportation		0.00	\$0.00
Total Station Charges		116,555	\$413,482.00

NOTE: Actual Consumption to be booked on journal even if there are no receipts.

PM ACTUAL

C

Duke Energy Corp.

Transmission:
RFP Number: 65590

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 08/07/2017
 Pay From Account: [REDACTED]
 Vendor Name: NJR Energy Services Company
 Vendor Code: _____
 Vendor Invoice Number: _____
 Street Address: 1415 Wyckoff Road

 City: Wall State: NJ Zip: 07719
 Vendor Tax ID Number: 22-3486298

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$95,387.00	WDC0	S839	[REDACTED]	75082	99810
\$95,387.00	TOTAL				

Comments: _____

Preparer: Sherry Hardy Employee No: T24883
 Telephone No: (980) 373-8688
 Approved By: _____ Date: _____
 Approved By: _____ Approver ID: _____
 Approved By: _____ Date: _____
 Approved By: _____ Approver ID: _____
 Bank Name: PNC Bank NA, Pittsburgh, PA ABA Number: 043000096
 Account Number: [REDACTED]
 Due Date: 08/25/2017 Account Name if Different from Vendor Name: _____

#298856



1415 Wyckoff Road
P. O. Box 1464
Wall, New Jersey 07719

Duke Energy Kentucky, Inc-Bulk Power Marketing

221 East Fourth Street, 5th Floor
Cincinnati, OH 45202
Fax # (513) 287-2930

Invoice # : 951-072017
Invoice Date : 08/07/2017
Invoice Month : July 2017
Due Date : On or Before 08/25/2017 ✓

ATTN: Sherry Hardy

	Volumes	Dollars		
Total Sales :	28,055	\$95,387.00	USD	
Total Purchase :	0	\$0.00	USD	
Net :		\$95,387.00 ✓	USD	Amount Due NJR

Please Remit Via Wire Transfer

Bank : PNC ✓
Address : Pittsburgh, PA ✓
Account : [REDACTED] ✓
ABA : 043000096 ✓

Prepared by:
Pat Pope
(732)938-1120
settlements@njresources.com

Netting Statement

Duke Energy Kentucky, Inc-Bulk Power Marketing
07/2017

Trade Date	Deal#	Pipeline	Location	From Date	To Date	Volume	Price	Amount
Sales								
<i>Commodity</i>		TETCO						
07/18/2017	862129		M2-24	07/18/2017	07/18/2017	7,834 DTH	\$3.350000	\$26,243.90
07/19/2017	862407		M2-24	07/19/2017	07/19/2017	12,387 DTH	\$3.400000	\$42,115.80
07/20/2017	862732		M2-24	07/20/2017	07/20/2017	7,834 DTH	\$3.450000	\$27,027.30
TETCO Total:						28,055 DTH		\$95,387.00
Sales Total:								\$95,387.00

Duke Energy Corp.

Transmission:

RFP Number: 65579

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 08/07/2017
 Pay From Account: [REDACTED]
 Vendor Name: DTE Energy Trading, Inc.
 Vendor Code: _____
 Vendor Invoice Number: _____
 Street Address: 414 S. Main Street
Suite 200
 City: Ann Arbor State: MI Zip: 48104
 Vendor Tax ID Number: 31-0473080

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$12,320.00	WDCO	S839	[REDACTED]	75082	99810
\$12,320.00	TOTAL				

Comments: _____

Preparer: Sherry Hardy Employee No: T24883
 Telephone No: (980) 373-8688
 Approved By: _____ Date: _____
 Approved By: _____ Approver ID: _____
 Approved By: _____ Date: _____
 Approved By: _____ Approver ID: _____
 Bank Name: JP Morgan Chase Bank ABA Number: 072000326
 Account Number: [REDACTED]
 Due Date: 08/25/2017 Account Name if Different from Vendor Name: _____

DTE Energy*DTE Energy Trading*

#298828

Invoice Number: 2320574
 Invoice Date: 03-Aug-2017
 Due Date: 25-Aug-2017
 Billing Period: Jul-17

DTE Energy Trading, Inc.
 414 S. Main Street, Suite 200
 Ann Arbor, MI 48104
 Contact Name(s): Bina Desai
 Contact Number(s): 734-887-2080
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Duke Energy Kentucky, Inc.
 ULHP - BU
 139 East Fourth Street, EM025
 Cincinnati, OH 45202
 Phone: 513-287-1940
 Fax: 513-287-2938
 Email: sherry.hardy@duke-energy.com
 Customer ID: 1000657

Remit To:
 DTE Energy Trading, Inc.
JPMORGAN CHASE BANK ✓
 Payment Method: ACH (preferred)
 Routing #: 072000326 ✓
 Account #: [REDACTED] ✓
 Payment Method: WIRE
 Routing #: 021000021
 Account #: [REDACTED]

Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	0.00	US\$	\$0.000000
Sales	4,000.00	US\$	\$12,320.000000
	4,000.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount: ✓	
			\$12,320.00 ✓

Duke Energy Corp.

Transmission:

RFP Number: 66040

REQUEST FOR WIRE TRANSFER PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 08/15/2017

Pay From Account: [REDACTED]

Vendor Name: Eco-Energy, LLC

Vendor Code:

Vendor Invoice Number:

Street Address: 6100 Tower Circle Suite 500

City: Franklin State: TN Zip: 37067

Vendor Tax ID Number: 62-1722312

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$16,000.00	WDC0	S839	[REDACTED]	75082	99810
\$16,000.00	TOTAL				

Comments:

Preparer: Sherry Hardy

Employee No: T24883

Telephone No: (980) 373-8688

Approved By:

Date:

Approved By:

Approver ID:

Date:

Approver ID:

Bank Name: Bank of America

ABA Number: 026009593

Account Number: [REDACTED]

Due Date: 08/25/2017 Account Name if Different from Vendor Name:



SALES INVOICE

299370

Please direct all questions to :
Accounts Receivable

Eco-Energy
6100 Tower Circle, Suite 500
Franklin, TN 37067

Phone # 615-928-6546
Email : briannat@eco-energy.com
Fax # 615-778-2897

Customer: Duke Energy Kentucky
Attention: Sherry Hardy

Invoice Number: 101631
Invoice Date: 08/15/2017 ✓
Payment Due Date: 08/25/2017 ✓

Address: 526 S. Church Street
Charlotte, NC 28202
United States

Trade	Start Date	End Date	Pipeline	Meter	Volume	Unit	Currency	Amount
823308	7/19/17	7/19/17	TEXAS EASTERN	DUKE ENERGY KENTUCKY	5,000	mmbtu	USD	16,000.00

Total					5,000	mmbtu		\$16,000.00 ✓
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Applicable Taxes	Jurisdiction	Tax Method	Rate

Please Remit To:

Eco-Energy ✓
Bank: Bank of America ✓
Bank Acct: [REDACTED] ✓
ABA/Bank Routing #: ACH:111000012 Wire:026009593 ✓

Duke Energy Corp.

Transmission:

RFP Number: 66026

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 08/14/2017

Pay From Account: [REDACTED]

Vendor Name: SEQUENT ENERGY

Vendor Code:

Vendor Invoice Number:

Street Address:

City: State: Zip:

Vendor Tax ID Number:

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$289,775.00	WDC0	S839	[REDACTED]	75082	99810
\$289,775.00	TOTAL				

Comments:

Preparer: Sherry Hardy

Employee No: T24883

Telephone No: (980) 373-8688

Approved By:

Date:

Approved By:

Approver ID:

Date:

Bank Name: JPMorgan Chase Bank N.A.

Approver ID:

ABA Number: 021000021

Account Number: [REDACTED]

Due Date: 08/25/2017 Account Name if Different from Vendor Name:

#299349
 Sequent Energy Management

SELLER:
 Sequent Energy Management, L.P.
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Ruben Garcia
 Phone: 832.397.3867
 Fax: 832.397.3711

BUYER:
 Duke Energy Kentucky, Inc.
 139 East Fourth St., EM025
 Cincinnati, OH 45202 United States
 AR Customer ID#: 20000397

Contact: Sherry Hardy
 Phone: 402-758-6290
 Fax:

Remit To:
 Sequent Energy Management, L.P.
 JP Morgan Chase ✓

ABA #: 021000021 ✓
 Acct #: [REDACTED] ✓

Sales Invoice
 Invoice #: 3009252-1
 Delivery Period: Jul-2017
 Invoice Date: 08/11/2017 ✓
 Due Date: 08/25/2017 ✓

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
4765368	COMM-PHYS - Commodity		07/18/17	ekyger	Texas Eastern Transmission	Duke Energy Indiana	18	18	3.4000 MMBTU	10,000 MMBTU	34,000.00
4765692	COMM-PHYS - Commodity		07/18/17	ekyger	Texas Eastern Transmission	Duke Energy Kentuck	18	18	3.4500 MMBTU	10,000 MMBTU	34,500.00
4767241	COMM-PHYS - Commodity		07/19/17	ekyger	Texas Eastern Transmission	Duke Energy Kentuck	19	19	3.4500 MMBTU	8,000 MMBTU	27,600.00
4767815	COMM-PHYS - Commodity		07/19/17	ekyger	Texas Eastern Transmission	Duke Energy Kentuck	19	19	3.9500 MMBTU	5,000 MMBTU	19,750.00
4768303	COMM-PHYS - Commodity		07/19/17	ekyger	Texas Eastern Transmission	Duke Energy Kentuck	19	19	3.9500 MMBTU	7,500 MMBTU	29,625.00
4769275	COMM-PHYS - Commodity		07/20/17	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	20	20	3.4500 MMBTU	14,000 MMBTU	48,300.00
4769319	COMM-PHYS - Commodity		07/20/17	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	20	20	4.0000 MMBTU	10,000 MMBTU	40,000.00
4769549	COMM-PHYS - Commodity		07/20/17	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	20	20	4.0000 MMBTU	10,000 MMBTU	40,000.00
4800411	COMM-PHYS - Commodity		07/31/17	cstallin	Texas Eastern Transmission	Duke Energy Kentuck	31	31	3.2000 MMBTU	5,000 MMBTU	16,000.00
Subtotal for Texas Eastern Transmission:										79,500	289,775.00
Grand Total:										79,500	
Duke Energy Kentucky, Inc. will pay the following amount:											\$289,775.00 ✓